

**Request for Proposals to Design, Build, Own,
and Operate a Slow-Fill Compressed Natural Gas Station**

Posted: July 22, 2025

This Addendum No. 1 shall be considered part of the RFP to Design, Build, Own, and Operate a Slow-Fill CNG Station and is intended to correct, change, and/or add to the documents as described below. Please make sure to complete the *Addenda Acknowledgement* form included in the *Required Forms* (Exhibit D).

Please Note:

Section II, Paragraph L, has been changed as follows:

Advertised.....	June 20, 2025
Pre-Submission Meeting.....	1:30 p.m., July 10, 2025
Site Visits.....	completed by July 16, 2025
Deadline for questions or clarification.....	4:00 p.m., July 16, 2025
Proposals due	1:30 p.m., July 25, 2025 August 1, 2025
Interviews.....	August 4 – 8, 2025
Potential award timeframe	September 2025

Proposals are now due no later than 1:30 p.m., Friday August 1, 2025.



Listed below are questions received with answers from SWACO:

Question #1: *What is the minimum site inlet pressure (at meter set for example by gas company)?*

Answer: Fluctuates 100 psig and 300 psig. Columbia Gas can guarantee 50 psig.

Question #2: *For the initial two (2) compressors, is one intended to operate as a redundant backup?*

Answer: No, we would like a Lead – Lag system so the hours on each compressor stay the comparable.

Question #3: *Are there plans for a CNG Dryer upstream of compressors?*

Answer: Yes, include dryers as needed.

Question #4: *Are there any “Buy America” requirements for this project?*

Answer: No.

Question #5: *Is Ohio prevailing wage required?*

Answer: Prevailing wages are not required.

Question #6: *This looks to be on one parcel, however there may be several parcels/easements needed to get gas/electric/internet to the site. Does it matter if station design crosses parcels?*

Answer: No.

Question #7: *Will SWACO or the CNG station owner be responsible for collision protection in the parking area?*

Answer: Prosper will be responsible for the design of collision protection.

Question #8: *How many trucks do you plan to purchase each year?*

Answer: SWACO plans to purchase six (6) trucks each year. Seven (7) have already been purchased this year.

When will you reach your full 34 CNG truck fleet?

We average 156,000 – 180,000 gallons a year of diesel. SWACO is currently fueling four (4) CNG trucks off site so the totals above will increase once fueling is on site.

Can you share projected CNG monthly fuel data or historical diesel fuel data?

It varies depending on demand.

Question #9: *Can we provide a funding letter for section III B2(c)? As a privately held company, we typically do not release confidential financials without an executed NDA?*

Answer: SWACO will accept a written, notarized statement stating that your firm can support a long-term commitment as requested by SWACO. The statement must provide enough information to show your firm is stable enough to support the Project.

Question #10: *Section 5 refers to subcontractors. Is this for construction or all phases including operations?*

Answer: Yes.

Question #11: *Backup generators for three compressors would require diesel fueled generators. Can we size the generators to run two compressors instead? Our calculations show two compressors running at your available inlet pressure is more than sufficient to fuel the fleet every evening.*

Answer: Plan for natural gas generator. Details can be discussed after the contract award.

Question #12: *Will SWACO be responsible for running utilities to the compression compound area or should this cost be factored into our proposal?*

Answer: No, SWACO will not be responsible for running utilities for the Project.

Question #13: *Can you define subcontractor? Is the intent that this is the EPC/GC for the project or is it intended to also include trades such as civil/mechanical/electrical?*

Answer: A subcontractor is a company directly hired by the Successful Proposer to perform a portion of the work the Successful Proposer is under contract to perform.

Question #14: Will SWACO please confirm this project is subject to Davis Bacon Prevailing wage rates?

Answer: This Project is not subject to Davis Bacon prevailing wages since it is not federally funded.

Question #15: Will SWACO please confirm this project is subject to Ohio state prevailing wage rates?

Answer: This Project is not subject to Ohio state prevailing wages.

Question #16: Will this project be subject to apprenticeship requirements?

Answer: This Project is not subject to apprenticeship requirements.

Question #17: Is there a dollar value SWACO wants to pay for the buyout at years 5-10? Is the expectation that the station will be \$0 at each milestone year?

Answer: SWACO understands that CNG components will also have a dollar value associated with them through the life span of the fueling station. SWACO also reserves the right to purchase the station for what an agreed dollar value associated with the fueling station and equipment after 5 – 10 years.

Question #18: Is SWACO open to a “take or pay” commitment?

Answer: No.

Question #19: We want to submit the bid with the concrete “housekeeping” pad for the CNG compound area, but won’t know until the station goes to permitting if this is allowed due to storm water run-off area. Would you prefer to see the price with the housekeeping pad and adjust after permitting if needed?

Answer: SWACO would like to see the base price without concrete and an alternate with concrete. As we need to work through the permitting process, adjustments can be made as needed.

Question #20: Is there an estimate for the additional CNG volume after the 34 diesel trucks have been converted to CNG?

Answer: No.

Question #21: The bid asks for provisions for a 3rd compressor, is this for the additional CNG volume after the 34 trucks have been converted?

Answer: The third compressor will be added prior to final purchasing of new trucks.

Question #22: Is there a proposed location for the fast fill dispenser?

Answer: Yes, on the north side of the proposed location for site (See Exhibit B).

Question #23: What is the utility gas inlet pressure?

Answer: See Question #1.

Question #24: What type of vehicles will be fueling at this CNG station?

Answer: Semi and trash trucks.

Question #25: How many vehicles does SWACO intend to fuel at this station and how many GGEs/vehicles?

Answer: SWACO intends to fuel thirty-four (34) to thirty-six (36) vehicles in total. We average 156,000 – 180,000 gallons a year of diesel fuel.

Question #26: The RFP mentions a fast-fill dispenser. Will the fueling station be open to the public for fueling?

Answer: No, the fuel station will not be open to the public.

Question #27: Could you please elaborate on what is meant by security being a joint effort? Specifically, what type of security measures or responsibilities are expected from each party.

Answer: SWACO will have cameras on site attached to the current building. The Successful Proposer will provide a security fence and another layer of security that Proposer seems necessary to protect their equipment.

Question #28: What is the expected fueling window for the time fill fueling?

Answer: First shift trucks come back around 2:00 p.m. The first truck will leave the lot at 3:30 a.m. Trucks are staggered to return to the lot,

Question #29: Is a fuel management system required?

Answer: No, a management system will not be required.

Question #30: Is a flow meter required for the fast fill or time fill dispensing?

Answer: No.

Question #31: Are there any compressor redundancy requirements?

Answer: No, the multiple compressors will provide redundancy.

Question #32: Does SWACO require backup generation for the CNG station? If so, is there a preference on diesel or natural gas?

Answer: See answer to Question 11.

Question #33: Between equipment foundations is a rock base or concrete walkway preferred?

Answer: Rock base is base price; Concrete is alternate price.

Question #34: Is an automatic transfer switch required for generator connection?

Answer: Yes.

Question #35: Can approved equals be utilized for major equipment?

Answer: No.

Question #36: Would SWACO please extend the deadline for the proposal submission by an additional 2 weeks to ensure a comprehensive review of the answers to submitted questions and have sufficient time to work with our equipment OEMs to put together a high-quality proposal?

Answer: The Proposal submission date is extended by one (1) week. Proposals are due no later than 1:30 p.m., Friday, August 1, 2025.

Question #36: On behalf of our customers who are contractors & suppliers, we request updated plan-holder, bid tabulation and contract award information AS IT IS AVAILABLE.

Answer: The plan holder list is attached to this addendum no. 1



Attachments: Pre-Submission meeting agenda
Sign-in Sheet
Plan holder list

**The timeframe for questions relating to this *RFP* is now closed.
Proposals are due no later than 1:30 p.m., ~~July 25~~August 1, 2025**

++ This completes Addendum No. 1 ++

Plan holder List as of July 22, 2025

Company Name	Contact Name	Email Address
Setterlin Building Company	Mark Setterlin	m.setterlin@setterlin.com
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